

Daily Generation of APGCL for 12.05.2025 and Status at 08:00 Hrs of 13.05.2025								
THERMAL								
	Name of Power Station	Unit	Capacity (MW)	Unit wise Generation (MW) @ 20:00 hours of 12.05.2025	Unit wise Generation (MW) @ 08:00 Hours of 13.05.2025	Actual Generated of 12.05.2025 (MU)	Gas Supply Data	Remarks
A	LTPS	#5	20	19.57	19.78	0.92	Gas required: 0.54 Gas Consumption: 0.362039 MMSCMD	GT#7 is under shutdown for disassembling of Turbine bearing, inspection going on.
		#6	20	19.20	19.28			
		#7	20	0.00	0			
		#8	37.2	18.40	18.40	0.44		
	LTPS Total Generation :			57.17	57.46	1.36		
B	LRPP	GEG#1 to GEG#7	69.755	67.14	55.31	1.32	Gas required: 0.36 Gas consumption: 0.3021122 MMSCMD	GEG#6 stopped due to partial requisition by APDCL.
C	NTPS	#2	17	17	15	0.48	Total gas consumption: 0.208622 MMSCMD	Unit#3 not running.
		#3	15	0	0			
		#6	9	5	5			
	NTPS Total Generation :			22	20	0.48		
D	NRPP	GT	62.25	62	60	1.47	Total gas consumption: 0.45648 MMSCMD	All Units are running.
		STG	36.15	32	31.3	0.77		
	NRPP total Generation:			94.00	91.3	2.24		
HYDRO								
E	KLHEP	#1	50	45.45	46.10	1.21	Unit#2 under s/d for annual maintenance.	
		#2	50	0	0	0		
	KLHEP Total Generation :			45.45	46.10	1.21		
F	MSHEP ST-1	#1	3	0	0	0	U#1 & U#2 not running due to low inflow	
		#2	3	0	0	0		
		#3	3	2.066	2.072	0.050		
	MSHEP ST-1 Total Generation :			2.066	2.072	0.050		
G	MSHEP ST-2	#1	1.5	0	0	0	U#1 not running due to low inflow, U#2 not running due to s/d.	
		#2	1.5	0	0	0		
		#3	1.5	1.00	1.00	0.031		
	MSHEP ST-2 Total Generation :			1.00	1.00	0.031		
	Total APGCL's(A+B+C+D+E+F+G):			288.83	273.24	6.69		